(d) what is the price fixed for each producer under DPCO 1979 and how tariff mechanism will protect the interest of indigenous producer in such cases?

THE MINISTER OF STATE IN THE DEPARTMENT OF CHEMICALS AND PETRO-CHEMICALS IN THE MINISTRY OF INDUSTRY (SHRI R. K. JAICHANDRA SINGH): (a) The new Drug Price Control Order is likely to be announced by the Government shortly.

(b) Yes, Sir.

(c) The details required in the question are quite voluminous and are not readily available. Time and efforts required for collection of these will not be commensurate with the results likely to be achieved.

(d) To the extent information is available, required details are given in the attached Statement. (*See* below) Protection to indigenous producers will be provided by suitably enhancing the rates of customs duty on imports, wherever necessary.

Statement

Sr. No.	Name of the Bulk Drug	Price fixed by the Govt. for indigenous producers (Rs./Kg.)	
1	Streptomycin Sulphate	804·79	(for M/s. Synbiotics)
		1147·00	(for producers other than M/Synbiotics)
2	Vitamin B-1 Hcl (Oral)	950·00	
	Vitamin B-1 (Amp.)	1005·00	
	Vitamin B-1 Mononitrate	1011.50	
3	Erythromycin Base	2220·62	
	Erythromycin Estolate	1992·50	
	Erythromycin Stearate	1648·00	
4	Vitamin B-6	1200·00	
5	Tetracycline Base	746·36	
	Tetracycline Hcl	971·00	
6	Vitamin B-2	2098.00	

Category I Drugs identified for price control

3378. SHRI RAJNI RANJAN SAHU: Will the Minister of INDUSTRY be pleased to state:

(a) whether it is a fact that his Ministry has received the list of drugs identified for price control for category I;

(b) if so, when and what is the number of such drugs;

(c) whether it is a fact that his Ministry referred back the list to Ministry of Health and Family Welfare; and

(d) if so, when and what are the reasons for referring back the list to Health Ministry?

THE MINISTER OF STATE IN THE DEPARTMENT OF CHEMICALS AND PETRO-CHEMICALS IN THE MINISTRY OF INDUSTRY (SHRI R. K. JAICHANDRA SINGH): (a) Yes, Sir.

(b) to (d) The list shall be incorporated in the new Drugs Prices Control Order.

Power deficit in Punjab

3379. SHRI PAWAN KUMAR BANSAL: Will the Minister of ENERGY be pleased to state:

(a) what would be the estimated power deficit faced by Punjab by the end of Eighth and Ninth Five Year Plans, respectively; and

(b) what are the main features of the State Government's representations to the Central Government for meeting the future shortage and what is the Centre's response thereto?

THE MINISTER OF STATE IN THE DEPARTMENT OF POWER IN THE MINISTRY OF ENERGY (SHRIMATI SUSHILA ROHATGI): (a) The estimated power deficit in Punjab at the end of the Eighth Plan is likely to be 1077 MW. The power supply position in Punjab during the Ninth Plan could be assessed only after the Eighth Plan Power Programme is finalised by the Planning Commission.

(b) The Government of Punjab have asked for additional resources for the on-going power projects, the Ranjit Sagar Dam Power Project, and other new power projects. An additional outlay of Rs. 11,200 crores has been assessed during the Seventh Plan for taking advance action on Central and State Power Projects intended to yield benefits during the Eighth Plan period. This includes power projects of Punjab also.

Techno-economic feasibility of tidal Power

3380. DR. C. SILVERA:
SHRI KAPIL VERMA:

Will the Minister of ENERGY be pleased to state:

(a) whether Central Electricity Authority has undertaken any programme to establish the techno-economic feasibility of tidal power;

(b) if so, what are the details thereof;

(c) what are the results of the tidal power project undertaken in the Gulf of Kutch; and

(d) what is the estimated cost of the project and what is the envisaged installed capacity?

THE MINISTER OF STATE IN THE DEPARTMENT OF POWER IN THE MINISTRY OF ENERGY (SHRIMATI SUSHILA ROHATGI): (a) to (d) The Central Electricity Authority has undertaken investigations and studies leading to the preparation of techno-economic feasibility report for a tidal power plant in the Guf of Kachchh in Gujarat. The field investigations have almost been completed and engineering studies are in progress. The feasibiiity report is scheduled to be completed in March, 1988. As per the studies carried out so far, the tidal power plant may have an installed capacity of about 850 MW. Estimated cost of the project can be assessed only after its feasibility has been established.

Technology to use low calorific value coal gas

3381. SHRI KAPIL VERMA:
DR. C. SILVERA:

Will the Minister of INDUSTRY be pleased to state:

(a) whether BHEL have developed a technology which envisages the use of low calorific value coal gas in place of fuel oil for the warm up and low load stabilisation of pulverised coal flame in boilers;

(b) if so, what are the details thereof; and

(c) what is the estimated savings in consumption of fuel oil due to this technology?